

**Subject:** Re: George Mountain Community Wind transportation permit

**Date:** Monday, April 16, 2012 8:53:21 AM ET

**From:** Andrew Savage

**To:** Lofy, Bill

Thanks Bill. Very much appreciate it.

On Mon, Apr 16, 2012 at 8:47 AM, Lofy, Bill <[Bill.Lofy@state.vt.us](mailto:Bill.Lofy@state.vt.us)> wrote:

Thanks, will let you know ASAP.

On Apr 16, 2012, at 8:34 AM, "Andrew Savage" <[asavage@allearthrenewables.com](mailto:asavage@allearthrenewables.com)> wrote:

Bill,

I wanted to check on the timing for three General Highway Permit applications submitted by Cross Engineering on behalf of Georgia Mountain Community Wind. It is being review by Rob Hall with VTrans. Jim Harrison signed the applications. (This is for temporary work that will be needed at three intersections for the trucks to make the turns. Standard stuff. These are not overweight/oversize permits, which have gone fine through the DMV and Rob Ide.)

If there are any concerns, we want to address them immediately. Our folks need the permits by Friday (April 20) in order for construction to start on time May 1. The project has an approved CPG and is under a tight timeline to begin construction.

Thanks for looking into it. And, if you'd be able to give some updates on its timing, that would help settled folks' concerns about timing.

Andrew

--

Andrew Savage  
Director of Communications and Public Affairs

AllEarth Renewables, Inc.  
Manufacturer of AllSun Trackers™

94 Harvest Lane  
Williston, VT 05495  
Office: [802-872-9600](tel:802-872-9600), ext. 118  
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[www.allearthrenewables.com](http://www.allearthrenewables.com)

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Text between Alexandra MacLean and Tony Klein:

April 19:

AM: Can we connect on the energy bill today?

April 20:

AM: Any more life in permitting after Chris' testimony?

TK: No appetite in committee to go forward

AM: Did you ask them?

TK: Yes seven of us chatted after everyone left

AM: Ok

Text between Alexandra MacLean and Ginny Lyons:

April 13:

AM: Sorry Ginny! I'll call you Monday - we'll fix this!

Roessle, Drusilla

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From: MacLean, Alex  
Sent: Thursday, May 10, 2012 11:39 AM  
To: Roessle, Drusilla  
Subject: FW: CEDF-from Approps

Alexandra MacLean  
Secretary of Civil and Military Affairs  
1-802-272-0443

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From: Adam Necrason [necrason@snlawvt.com]  
Sent: Wednesday, April 25, 2012 6:02 PM  
To: MacLean, Alex  
Subject: Fwd: CEDF-from Approps

From: "Perchlik, Andrew" <Andrew.Perchlik@state.vt.usmailto:Andrew.Perchlik@state.vt.us>>  
Date: April 25, 2012 5:38:25 PM EDT  
To: 'Gabrielle Stebbins | REV' <gabrielle@revermont.orgmailto:gabrielle@revermont.org>>  
Cc: 'Adam Necrason' <necrason@snlawvt.commailto:necrason@snlawvt.com>>  
Subject: RE: CEDF-from Approps

Lots of moving parts still. If this money ever gets to the CEDF it won't be until May of '13 and I don't see the current incentive program holding out until then. Only thing would be if the Entergy-CEDF money is sprung from the escrow account they are putting it in.

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Andrew Perchlik  
VT Department of Public Service  
Clean Energy Development Fund  
[andrew.perchlik@state.vt.us](mailto:andrew.perchlik@state.vt.us)mailto:andrew.perchlik@state.vt.us>  
802-828-4017

From: Gabrielle Stebbins | REV [mailto:gabrielle@revermont.org]  
Sent: Wednesday, April 25, 2012 5:20 PM  
To: Perchlik, Andrew  
Subject: CEDF-from Approps

Sec. D.108 FOURTH QUARTER FISCAL YEAR 2013 TRANSFERS AND APPROPRIATIONS  
(a) The following general fund transfers and appropriations are authorized effective May 1, 2013. Prior to these transfers and appropriations, the secretary of administration and the commissioner of finance and management shall make findings that the transfers do not create a projected negative balance in the general fund and reduce the reserve position anticipated for the close of fiscal year 2013.  
(1) Transferred and appropriated to the education fund: \$2,100,000.  
(2) Transferred to the clean energy development fund: \$3,000,000.

So...I read this as: Small Scale will likely run out this summer. Then there is no funding until May, assuming Approps doesn't change this funding next Legislative Session and the generation tax is paid. So, essentially, I should tell installers to start planning on no funding? Is this an accurate interpretation?

Gabrielle Stebbins  
Executive Director

Renewable Energy Vermont

[gabrielle@revermont.org](mailto:gabrielle@revermont.org)[gabrielle@revermont.org](mailto:gabrielle@revermont.org)

(802) 229-0099

[www.revermont.org](http://www.revermont.org/)[www.revermont.org](http://www.revermont.org/)

**Roessle, Drusilla**

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**From:** MacLean, Alex  
**Sent:** Thursday, May 10, 2012 11:40 AM  
**To:** Roessle, Drusilla  
**Subject:** FW: Clean Energy Fund empty for a year? Fwd: Microsoft Word - GENERAL-#279943-v1-H\_\_781\_Committee\_Report.DOC  
**Attachments:** Microsoft Word - GENERAL-#279943-v1-H\_\_781\_Committee\_Report.DOC.pdf, ATT00001..htm

Alexandra MacLean  
Secretary of Civil and Military Affairs  
1-802-272-0443

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From: Adam Necrason [necrason@snlawvt.com]  
Sent: Wednesday, April 25, 2012 5:59 PM  
To: MacLean, Alex  
Subject: Clean Energy Fund empty for a year? Fwd: Microsoft Word - GENERAL-#279943-v1-H\_\_781\_Committee\_Report.DOC

Alex,

Sec d.108 of the Senate budget doesn't allocate any funds to the clean energy fund until May 2013?

Steve Klein is under the impression the CEDF has money to hold them over but all our info is that it is going to run dry this summer?

We're getting a bunch of calls on this from REV businesses saying this looks like a hollow solution.

Adam Necrason  
Sirotkin & Necrason, plc  
33 Court Street  
Montpelier, VT 05602  
802.338.0792 (m)  
[www.snlawvt.com](http://www.snlawvt.com)<<http://www.snlawvt.com>>

..sent via mobile device..

Begin forwarded message:

See d.108 around page 62.

3 m for cedf

Sec. D.108 FOURTH QUARTER FISCAL YEAR 2013 TRANSFERS AND APPROPRIATIONS

(a) The following general fund transfers and appropriations are authorized effective May 1, 2013. Prior to these transfers and appropriations, the secretary of administration and the commissioner of finance and management shall make findings that the transfers do not create a projected negative balance in the general fund and reduce the reserve position anticipated for the close of fiscal year 2013.

(1) Transferred and appropriated to the education fund: \$2,100,000.

(2) Transferred to the clean energy development fund: \$3,000,000.

(3) Appropriated to the Vermont State Colleges, subject to the approval of the secretary of administration to provide funding for a Brattleboro community college facility. To the extent this appropriation is made the bond proceeds dedicated for this purpose in H.785 will be reduced: \$1,475,000.

(b) This section is contingent on passage of amendments to 32 V.S.A. § 5402a or 32 V.S.A. § 8661 as part of H.782 of the 2012 legislative session.

Sec D.108.1 FISCAL YEAR 2014 TRANSFERS AND REVERSIONS

(a) It is the intent that in fiscal year 2014 and in future years, the general assembly will make transfers as identified in Sec. D.108(a)(1) and (2) of this act in amounts equal to or greater than in fiscal year 2013.

Sec. D.109 FISCAL YEAR 2013 CASELOAD RESERVE UTILIZATION

(a) The amount of \$16,160,000 is unreserved and made available for expenditure in fiscal year 2013 from the human services caseload reserve created by 32 V.S.A. § 308b.

(b) In fiscal year 2013, any remaining balance in the human service caseload reserve shall be transferred to the general fund balance ("rainy day") reserve established in 32 V.S.A. § 308c(a).

\* \* \* GENERAL GOVERNMENT \* \* \*

Sec. E.100 FEDERAL EMERGENCY MANAGEMENT AGENCY REPORTING AND OVERSIGHT

(a) The secretary of administration shall report to the joint fiscal committee at each of its scheduled meetings in fiscal year 2013 on funding received from the Federal Emergency Management Agency (FEMA) Public Assistance Program and associated emergency relief and assistance funds match for the damages due to Tropical Storm Irene. The report shall include:

## Roessle, Drusilla

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**From:** MacLean, Alex  
**Sent:** Thursday, May 10, 2012 11:41 AM  
**To:** Roessle, Drusilla  
**Subject:** FW: Previous Standard offer  
**Attachments:** graycol.gif; ecblank.gif

Alexandra MacLean  
Secretary of Civil and Military Affairs  
1-802-272-0443

---

**From:** Janette Bombardier [jbombard@us.ibm.com]  
**Sent:** Tuesday, May 01, 2012 1:03 PM  
**To:** MacLean, Alex  
**Subject:** Re: Previous Standard offer

Yes - permitting issues, costs and duration were also a concern

Janette K. Bombardier, P.E.  
Director, IBM Vermont Site Operations  
Senior Location Executive  
Center of Excellence for Enterprise Operations T/L 446: Phone: (802) 769-6090

[cid:1\_0ABBF362DFCE25E48f9e8a93df938@us.ibm.com]"MacLean, Alex" ---05/01/2012 12:46:13 PM--  
-Thanks Janette. I believe a renewable permitting cost study was also discussed right? Sent  
from my i

**From:**

"MacLean, Alex" <[Alex.MacLean@state.vt.us](mailto:Alex.MacLean@state.vt.us)>

**To:**

Janette Bombardier/Burlington/IBM@IBMUS

**Cc:**

Janet Doyle/Burlington/IBM@IBMUS

**Date:**

05/01/2012 12:46 PM

**Subject:**

Re: Previous Standard offer

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Thanks Janette. I believe a renewable permitting cost study was also discussed right?

Sent from my iPhone

On May 1, 2012, at 12:02 PM, "Janette Bombardier"  
<[jbombard@us.ibm.com](mailto:jbombard@us.ibm.com)<<mailto:jbombard@us.ibm.com>>> wrote:

Alex - I do not know the best way to turn this into legislative language, but here is the proposal. I am quite sure that only 8 MW have been built, but that fact should be confirmed. The intent here is to eliminate or greatly reduce the costs associated with energy technologies that are already much more expensive than market power.

The first 50 MW of Standard Offer encountered several cost, delivery and schedule problems. To date only 8 MW have been put in use. Prior to the start of additional standard offer, a detailed review of cost and schedule impediments shall be conducted and corrective action plans established to reduce costs associated with these projects. The standard offer creates above market costs for power for rate payers, and cost impacts to rate payers beyond that of the renewable technology alone must be minimized.

Per our discussion, the other key elements are:

No RPS until 2017

Include the cost control language that the Vermont Chamber introduced

Include the Green House Gas language

Reduce the pace of the Standard offer with the first three years at 5 MW each, with the ramp not totalling more than 77.5MW. .

Janette K. Bombardier, P.E.  
Director, IBM Vermont Site Operations  
Senior Location Executive  
Center of Excellence for Enterprise Operations T/L 446: Phone: (802) 769-6090

## Roessle, Drusilla

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**From:** MacLean, Alex  
**Sent:** Thursday, May 10, 2012 11:41 AM  
**To:** Roessle, Drusilla  
**Subject:** FW: Info from IBM

Alexandra MacLean  
Secretary of Civil and Military Affairs  
1-802-272-0443

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**From:** Janette Bombardier [jbombard@us.ibm.com]  
**Sent:** Tuesday, May 01, 2012 12:09 PM  
**To:** MacLean, Alex; Miller, Lawrence  
**Subject:** Info from IBM

Please note, this information is only to provide the facts on a new IBM program. This is not for distribution or broadcast, I just want to ensure the Governor's office does not learn about it from the press. The press may or may not get it right.

The program, Transition to Retirement, was offered today by IBM. This program is designed to help us better understand our work force given demographics, as well as support people in the transition to retirement.

The facts about the program are as follows:

Transition to Retirement is for IBMers who are at or near retirement eligibility in the U.S. The program offers participants 70 percent of their pay for working 60 percent of their schedule. They'll receive the same benefits they do today, most at a full-time level, including health benefits and 401(k) Plus Plan automatic company contributions. In return, all participants agree to retire on or before December 31, 2013.

Please call if there are any other questions,

Janette

Janette K. Bombardier, P.E.  
Director, IBM Vermont Site Operations  
Senior Location Executive  
Center of Excellence for Enterprise Operations T/L 446: Phone: (802) 769-6090

## Roessle, Drusilla

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**From:** MacLean, Alex  
**Sent:** Thursday, May 10, 2012 11:41 AM  
**To:** Roessle, Drusilla  
**Subject:** FW: Previous Standard offer

Alexandra MacLean  
Secretary of Civil and Military Affairs  
1-802-272-0443

---

**From:** Janette Bombardier [jbombard@us.ibm.com]  
**Sent:** Tuesday, May 01, 2012 12:02 PM  
**To:** MacLean, Alex  
**Cc:** Janet Doyle  
**Subject:** Previous Standard offer

Alex - I do not know the best way to turn this into legislative language, but here is the proposal. I am quite sure that only 8 MW have been built, but that fact should be confirmed. The intent here is to eliminate or greatly reduce the costs associated with energy technologies that are already much more expensive than market power.

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Center of Excellence for Enterprise Operations T/L 446: Phone: (802) 769-6090

**Roessle, Drusilla**

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**From:** MacLean, Alex  
**Sent:** Thursday, May 10, 2012 11:44 AM  
**To:** Roessle, Drusilla  
**Subject:** One more text

Text conversation between Andrew Savage and Alexandra MacLean

April 18:

AS: Would it be helpful to spend 5 minutes(@ picnic table outside?) so you could understand why the net metering bill is so important to make it in the end game? Here thry 3 but in DC til Tuesday after that.

AM: We get it, thanks though.

Alexandra MacLean  
Secretary of Civil and Military Affairs  
1-802-272-0443